



**Energy
Geosciences**
EARTH & ENVIRONMENTAL SCIENCES AREA

Geologic Carbon Sequestration

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What Is Geologic Carbon Sequestration?



Geologic Carbon Sequestration in A Nutshell

What is Geologic Carbon Sequestration?

- Geologic carbon sequestration is defined as the placement of pressurized CO₂ into a deep subsurface reservoir so that it will remain safely and permanently stored.

How Much CO₂ May be Sequestered Underground to Help Mitigate Climate Change?

- Studies suggest that a few gigatons (billion tons) of CO₂ per year would have to be sequestered worldwide to support climate mitigation measures. (2023 GHG emissions: 53 billion metric tons of carbon dioxide equivalent, GtCO₂e).
- These estimates comprise CO₂ removed from the atmosphere (Direct Air Capture) as well as CO₂ captured from major emissions sources prior to release into the atmosphere (e.g., energy sector; hard-to-decarbonize industrial processes).

What Are the Properties of CO₂ Deep Underground?

- When injected deep underground (> 800 meters down to several thousand meters), the CO₂ is almost as dense as water, thus allowing for storage of much greater volumes of CO₂ than at the surface.

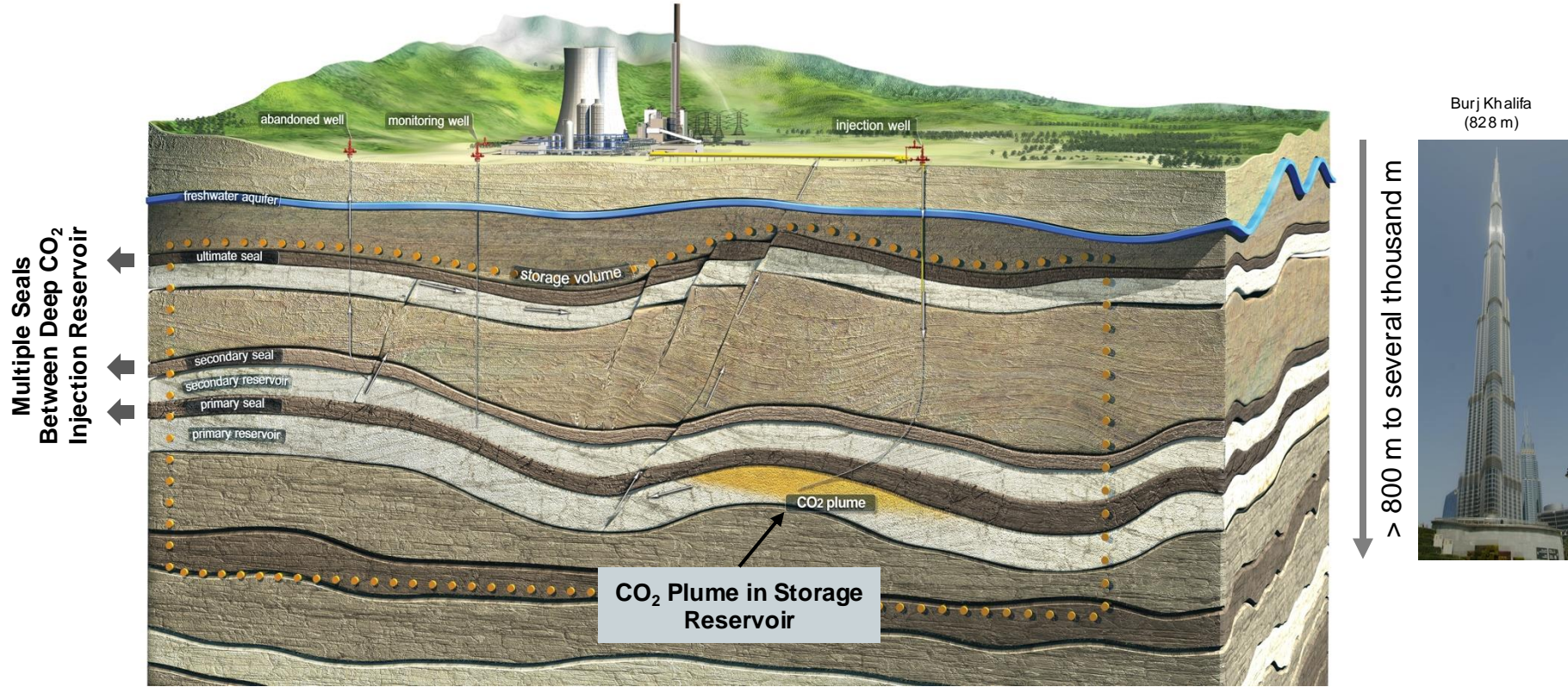
What Keeps the Buoyant CO₂ from Migrating Back Up Towards the Surface?

- The injected CO₂ is trapped in suitable storage reservoirs through multiple storage mechanisms.
- Most important in the short term is the geology (structural trapping): Impermeable rock layers and other features within and above the storage formation act as seals, preventing CO₂ from moving out of the storage formation.
- Over long timescales, CO₂ reacts with the formation rocks and becomes a solid mineral (mineral trapping).

Is Geologic Carbon Sequestration Already Done?

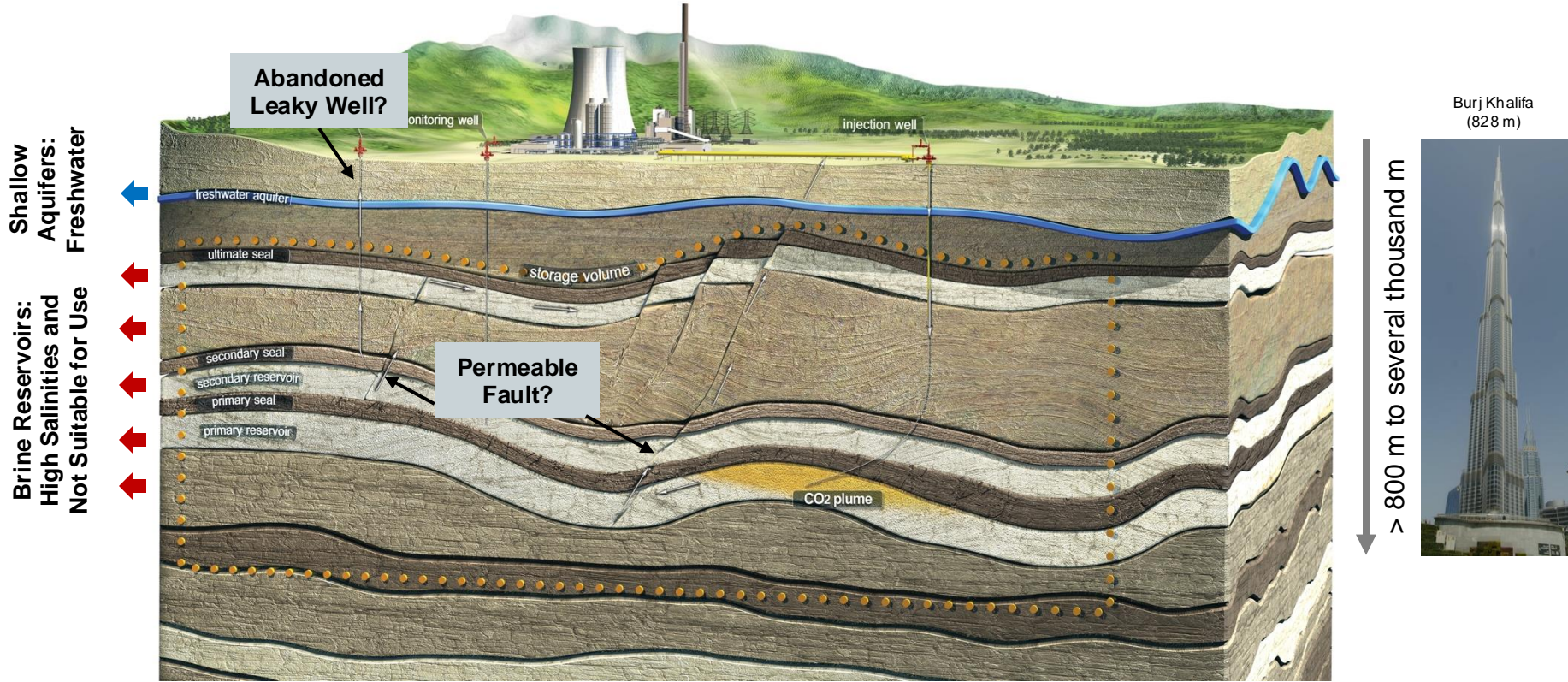
- Yes, in addition to many pilot and demonstration studies, there are several industrial-scale projects worldwide. Some of these have been operating for years if not decades.
- Many more large projects are in construction or in development/planning stages.

Geologic Carbon Sequestration: Injecting CO₂ into a Deep Permeable Reservoir with Overlying Seals



Sedimentary rocks with alternating permeable and impermeable layers

Geologic Carbon Sequestration: Injecting CO₂ into a Deep Permeable Reservoir with Overlying Seals

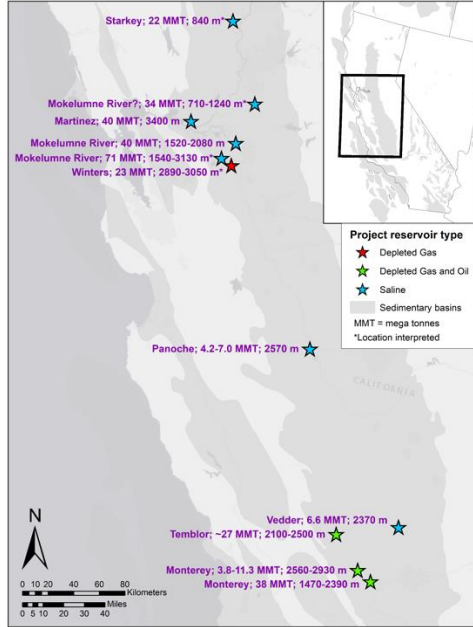


Potential Pathways for CO₂ or Brine to Escape from Primary Storage Reservoir

Status and Outlook of Carbon Capture/Removal and Geologic Sequestration



Geologic Sequestration Projects in Regulatory Review (10/2023)

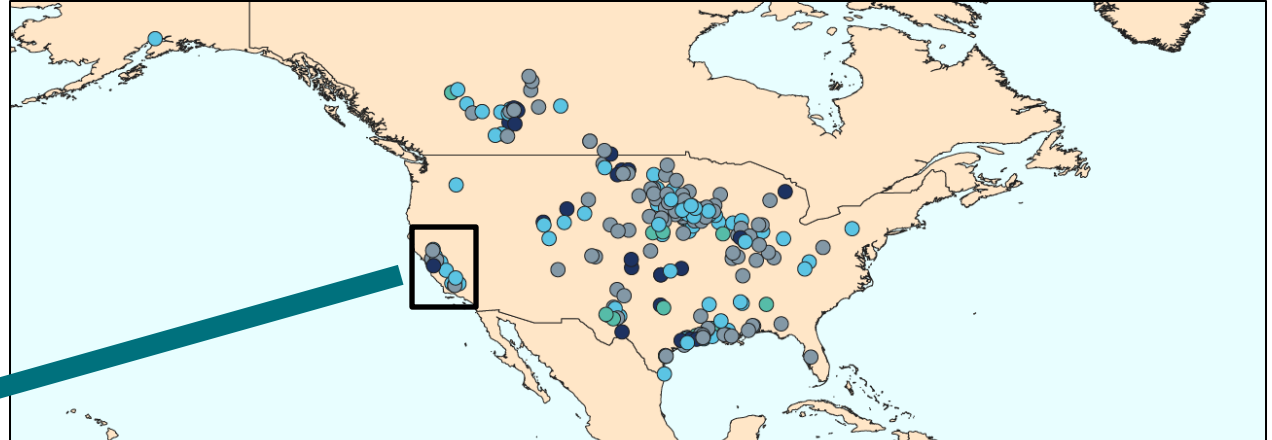


Saline Formations: Saline formations are porous formations filled with brine, or salty water, and span large volumes deep underground.

Depleted Oil or Gas Reservoirs: Once the oil and natural gas has been extracted from an underground formation, it leaves a pore volume that can be readily filled with CO₂.

Status 2024*

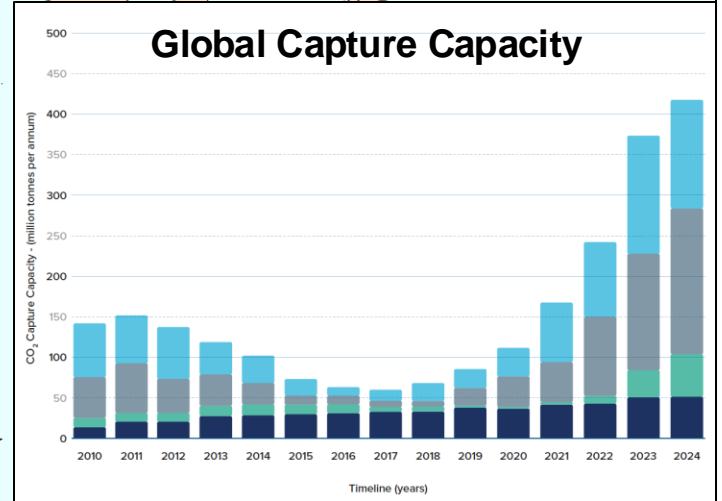
*Global Status of CCS 2025 Report,
Global CCS Institute (2024)



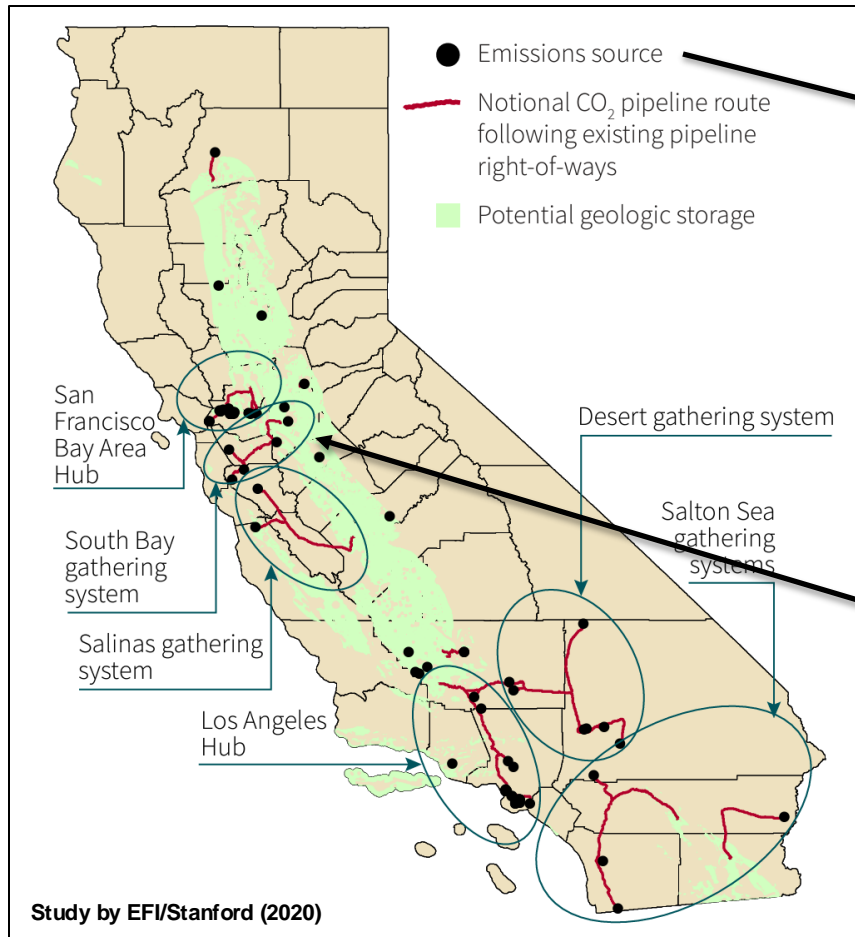
Existing and Planned Projects in North America

Key

- Early Development
- Advanced Development
- In Construction
- Operational

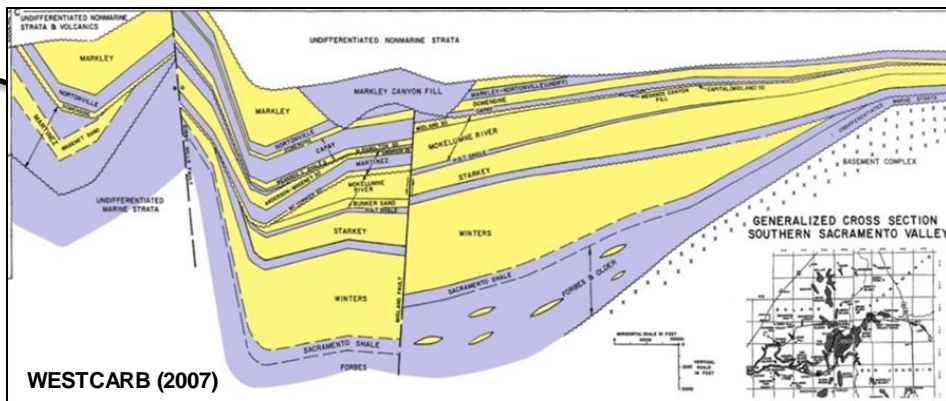


Geologic Carbon Sequestration in California – Where?



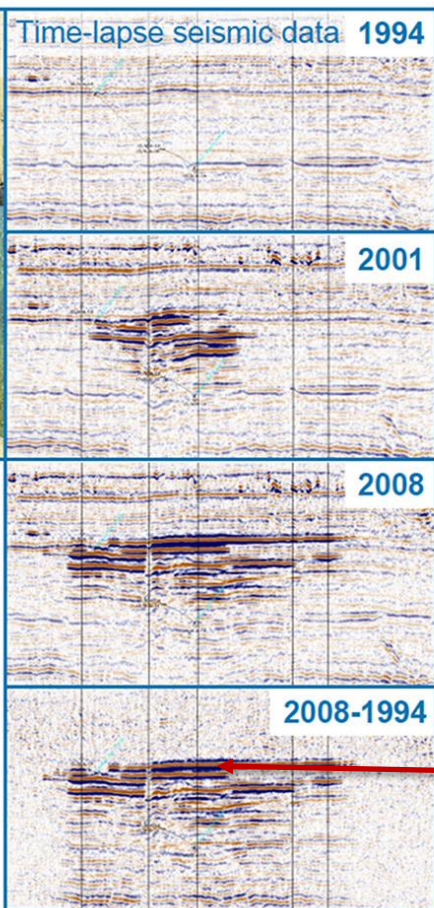
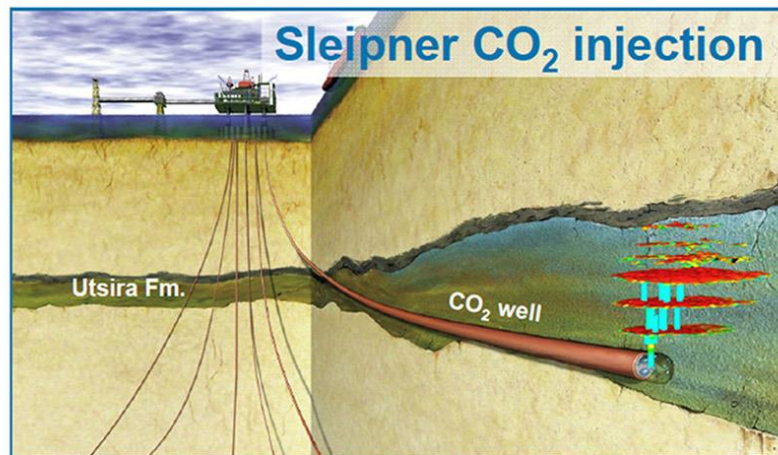
CO₂ Captured From Major Emissions Sources Needs to Be Transported to Suitable Geology

Central Valley: Deep Regional Sediments With Multiple Seals

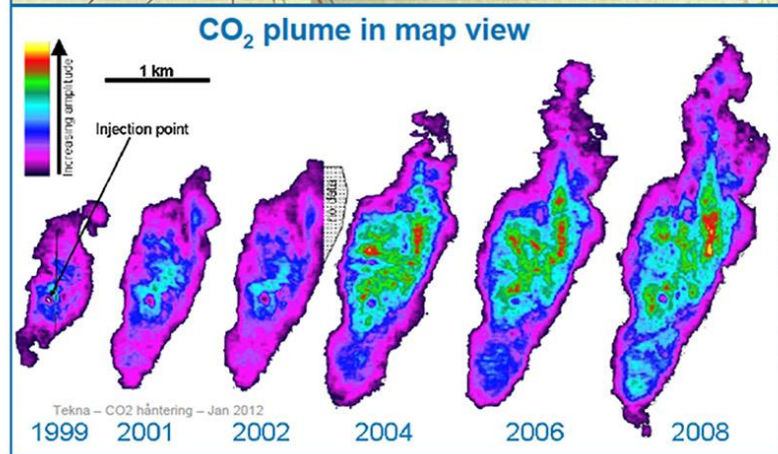


Industrial-Scale Sequestration Has Been Done Since 1996 (Example)

The Sleipner CCS Project of the Coast of Norway has since 1996 Injected and Safely Stored about 1 Million Tons of CO₂ Per Year



Time-Lapse Tomographic Monitoring of CO₂ Plume in Storage Reservoir (Cross-Section)



Time-Lapse Tomographic Monitoring of CO₂ Plume in Storage Reservoir (Plan View)

Top of the Storage Reservoir

Risks and Guardrails: CO₂ Leakage and Induced Seismicity



Class VI - Wells used for Geologic Sequestration of Carbon Dioxide

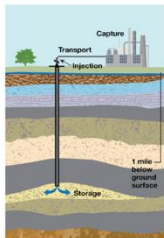
On this page:

- [What is a Class VI well?](#)
- [Protecting drinking water resources](#)
- [Public participation and Environmental Justice](#)
- [Lifecycle of a Class VI project](#)
- [Class VI permitting process](#)
- [Current Class VI projects at EPA](#)
- [Permit applications and permitting tools for Class VI](#)
- [Geologic Sequestration Data Tool](#)
- [Class VI guidance documents and report to Congress](#)
- [Regulatory and statutory authorities relevant to carbon capture and storage projects](#)
- [Contact us](#)
- [Other resources for Class VI](#)

What is a Class VI well?

Class VI wells are used to inject carbon dioxide (CO₂) into deep rock formations. This long-term underground storage is called geologic sequestration (GS). Geologic sequestration, as part of carbon capture and storage (CCS), is a technology that can be used to reduce CO₂ emissions to the atmosphere and mitigate climate change.

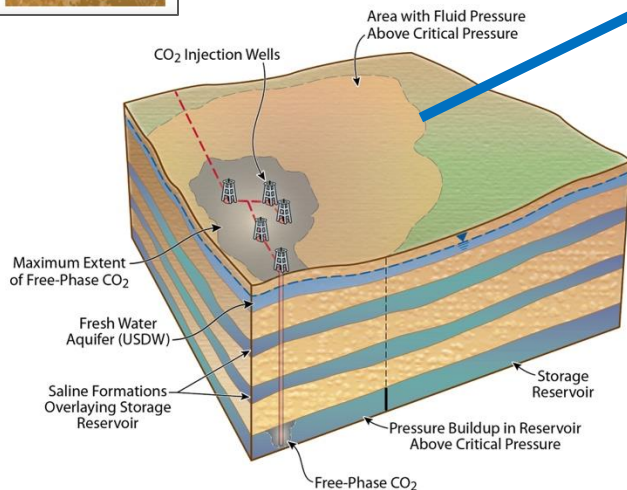
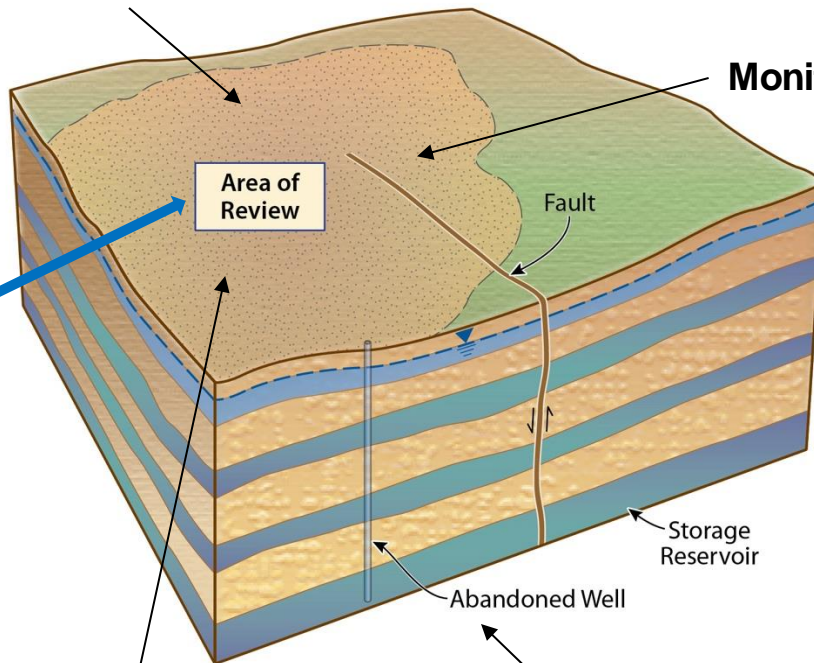
Possible sources of CO₂ for GS include CO₂ captured from point source emissions, such as from an industrial facility (e.g., steel and cement production) or energy production (e.g., ethanol, hydrogen production, or power plants), as well as CO₂ captured directly from the atmosphere.



EPA's Class VI Regulations

Characterization

Monitoring

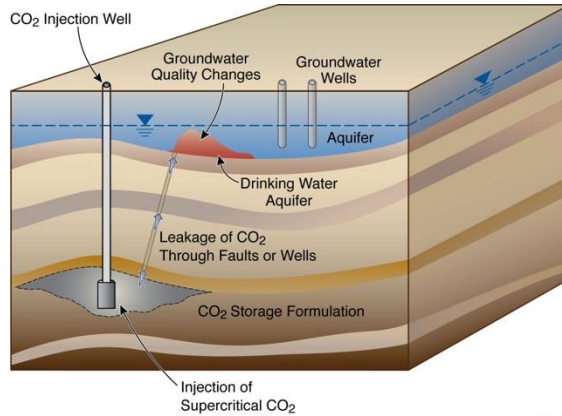


Risk Assessment

Corrective Action If Necessary

ESD13-028

Managing Risk of CO₂ Leakage



ES008-002

Can CO₂ escape from deep sequestration and what would be the impact (e.g., to groundwater)?

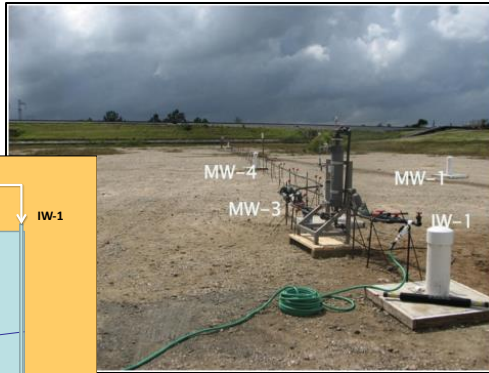
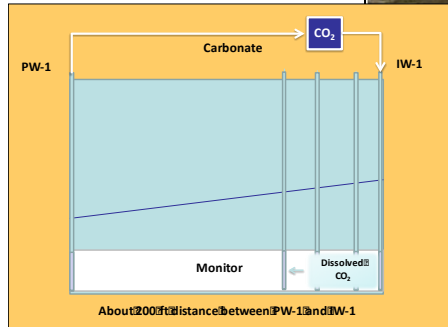
Prior to Project Start

- Finding and Characterizing Potential Leakage Paths
- Corrective Action on Existing Wells If Necessary
- Risk Assessment Studies

During and After Injection:

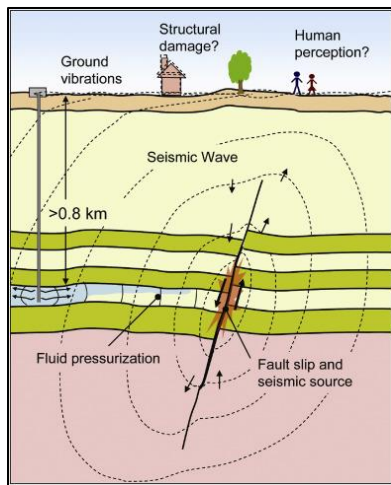
- Performance Monitoring in Storage Formation:
 - CO₂ Plume Migration
 - Pressure Buildup
- Assurance Monitoring:
 - Leakage of CO₂ or Pressure Changes in Sediments Above Storage Formation
 - Freshwater Aquifer Impacts
 - CO₂ Leakage at Ground Surface

Controlled Injection of CO₂ into Freshwater Aquifer



Managing Induced Seismicity Risk

Can the Injection and Storage of Large Volumes of CO₂ Create Sizeable Earthquakes?

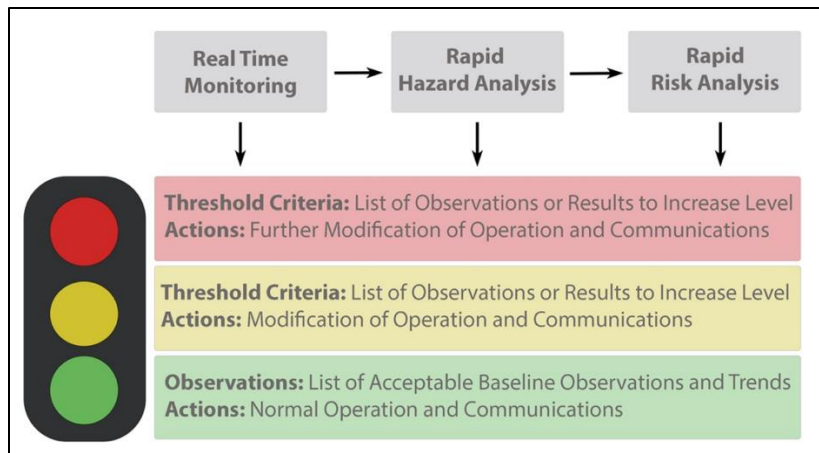


Prior to Project Start

- Site Characterization to Detect Faults in Storage Reservoir, Seals, Basement
- Forecasting of Seismic Hazard and Risk Assessment
- Develop Risk Management Plans with Threshold Criteria

During and After Injection:

- Real-Time High-Sensitivity Seismic Monitoring
- Rapid Hazard and Risk Analysis
- Implement Pre-Defined Risk Mitigation Measures If Necessary



Traffic Light System for Induced Seismicity

