

May 30, 2024





## Agenda

- Clean Power Alliance
- Local Programs for a Clean Energy Future
- Program Spotlights
  - Power Response: Leveraging DERs for grid management
  - Energized Communities: Fleet electrification and energy management
  - Power Ready: Advancing local government resilience
- Questions

## **About Clean Power Alliance**

- CPA serves approximately 1 million customer accounts, representing over 3 million customers and businesses
- 35 member jurisdictions in Los Angeles & Ventura counties
- Largest CCA in CA; more customers on 100% renewable energy rates than any utility in the nation
- Revenues, after costs for power and operations plus financial reserve contribution, are pooled and invested into local programs and procurement





### Local Programs for a Clean Energy Future

Adopted in 2020, the Plan sets a vision for programs focused on 3 pillars:

Resilience & Grid Management



Building & Transportation Electrification





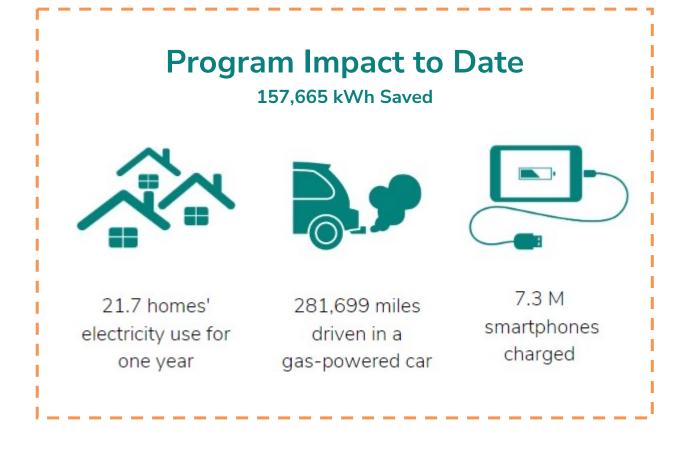
Local Procurement

## **Leveraging DERs for Grid Management**

CPA CLEAN POWER ALLIANCE POWER RESPONSE

A market facing demand response program that featuring four participation tracks:

- Smart Home (automated DR)
- Home (behavioral DR)
- Multifamily Communities
- Commercial Leaders



#### Fleet Electrification and Energy Management



## Technical assistance to guide agency through:

- 1. Fleet replacement
- 2. Energy needs assessment and charging infrastructure plans
- **3.** Provide options for managed charging to support grid reliability
- 4. Incentives to offset costs of charging infrastructure and/or electric vehicles



#### **Power Ready**

CPA's program provides its member agency's critical facilities with no-cost clean energy back-up systems for resiliency

- These behind-the-meter systems pair battery energy storage with solar photovoltaic systems that include islanding capabilities
- During outages, the agency will get the benefit of backup power for critical loads for 4+ hours
- Systems will provide grid benefits including demand response and load shifting from high-cost TOU periods

# Questions