

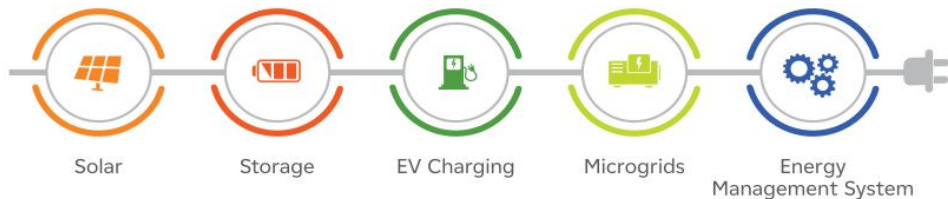


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**Powerflex**

# Multiple Onsite Solutions, One Point of Contact



PowerFlex is a national provider of renewable energy infrastructure with a comprehensive suite of flexible, turnkey solutions designed to transform any organization into a clean-energy facility.



**Manulife**

- We develop and manage construction of on-site Solar, EV charging and Storage solutions for corporate, non-profit and local government clients
- PowerFlex X is our Google Cloud-powered energy management system
- We are majority owned by EDFR with a minority stake owned by Manulife

# Grid Services Best Practices



## Simplify and Streamline

Adopt the “8.5 x 11” Principle. Incentives shouldn’t be complicated. Key program requirements should fit on a single sheet of paper, so everyone understands requirements and economics.

## Streamline Administrative Complexity

Program should be consistent across utility service territories or be administered by a single Statewide administrator to avoid market, installer and customer confusion.

## Stackable Incentives

Allow customers to stack DG incentives and performance payments across IL programs to avoid confusion and maximize value proposition.

## Incentivize Resiliency

Performance Payment  
Provide performance payment that compensates the customer for grid services in an understandable and predictable way, as opposed to complex requirements that degrade customer value proposition and compromise asset usability.

## Reasonable Terms & Conditions

Program terms and conditions should be focused in scope, non-exclusionary, mutually protective, and contain reasonable data and dispatch provisions.

## Enable Technology

Measure at the Inverter  
Measure load at the inverter to eliminate need for problematic baselines and deliver more accurate and dynamic grid benefits.

## Aggregator Model

Adopt 3<sup>rd</sup> party aggregator model to allow aggregators to communicate with a significant number of BTM resources, creating virtual power plants to help meet grid needs and ensure wide program participation.

# DSGS is a CA BTM energy storage program that was shaped by PowerFlex

## Program Overview

Budget: ~\$300MM - Could be expanded in future years

Event Triggers: Events occur in 4pm – 9pm window when day-ahead LMPs >\$200/MWh

Compensation: \$62-82/MWh (Incentive levels available for VPPs of varying durations, incentive rates vary by month)

*Participants are awarded additional 30% bonus on incentives in 2023 & 2024*

## Features and Benefits

✓ Highly stackable with energy arbitrage: in most cases 100% of both energy arbitrage and DSGS revenues can be captured simultaneously

✓ No load baselines: performance based on BESS discharge, regardless of the building load status (import or export)

✓ No penalty for underperforming

*Other states including CO, MD, NJ, and NY are actively pursuing DSGS-type programs now*

## PowerFlex 2023 DSGS Participation

- PowerFlex portfolio comprised of 6 BESS sites
- Further optimization in 2024 given late program start

2023 DSGS portfolio:  
3.2 MW / 8.7 MWh



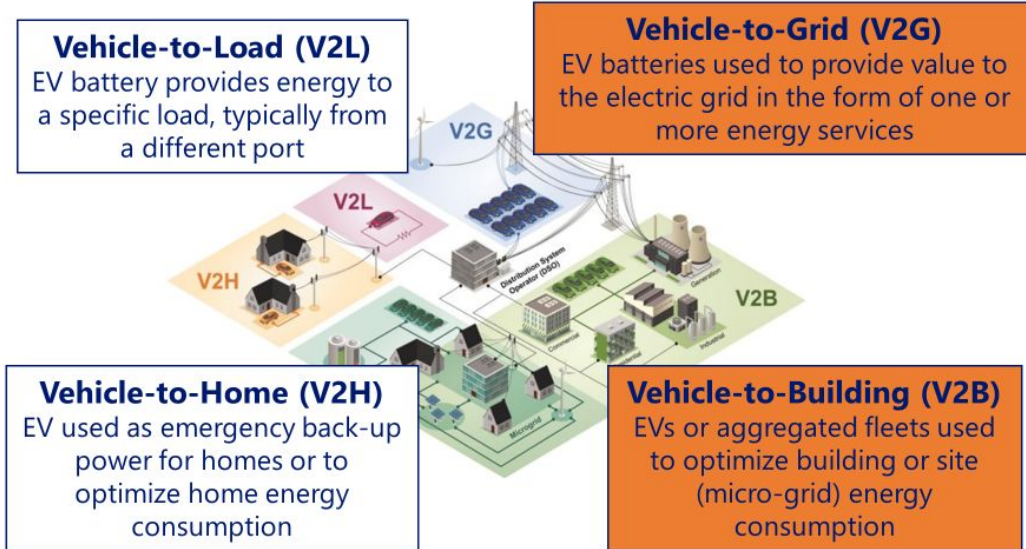
# ELRP vs DSGS

[DSGS Program Summary](#)

[DSGS Program Guidelines](#)

|                                  | <b>ELRP</b>                                     | <b>DSGS – Option 3</b>  |
|----------------------------------|---|---|
| <b>Status</b>                    | 3rd year of pilot                               | Still under development – expected start Summer 2023                                      |
| <b>Number of events per year</b> | Depends on participation status                 | 5 to 35   |
| <b>Duration of events</b>        | Up to 4 hours                                   | Up to 2, 3 or 4 hours depending on subscription   |
| <b>Possible window of events</b> | 4pm – 9pm                                       | 4pm – 9pm   |
| <b>Event Trigger</b>             | Triggered by IOUs                               | CAISO (NP-15, SP-15, Z-26) day-ahead price > 200 \$/MWh                                   |
| <b>Compensation</b>              | 2.0 \$/kWh discharged during events             | Up to 32\$/kWh of enrolled capacity/year  |
| <b>Scope / Geography</b>         | 3 IOUs (PG&E, SCE, SDG&E)                       | POU, CCA, IOU   |
| <b>Enrollment Requirements</b>   | N/A   | Must get utility permission to enroll POU or CCA customers                                |
| <b>Baseline</b>                  | Yes   | No/Minor Baseline   |
| <b>Dual Participation</b>        | Not allowed to participate in other DR programs | Not allowed to also participate in ELRP   |
| <b>Technology Type</b>           | Multi tech (storage, EVSE)                      | Storage only  |
| <b>Pros</b>                      | No penalty for non- or under performance        | No baseline, market-informed, no penalty for non- or under performance, self event signal |
| <b>Cons</b>                      | Baseline ☹                                      | New   |

# V2G, V2B



V1G: Managed charging, unidirectional

V2X: Managed charging and discharging, bidirectional, to provide energy services and derive additional value from EV during times of non-use

**PowerFlex is actively developing V2G and V2B offerings for fleet customers**

## V2G

V2G provides incentives via Grid Services programs

Grid services revenues can offset cost of V2X chargers and provide additional revenue stream along with opportunity to support grid

## V2B

Resiliency an option via V2X equipment

V2B economics demonstrate huge peak-shaving potential

Can combine V2B savings with V2G grid services revenues for additional value