

### **CCAs and Energy Resilience** RCEA's Airport Microgrid Partnership

Presentation for Clean Power Exchange April 17, 2019



REDWOOD COAST EnergyAuthority



## Outline

- Background on RCEA and its CCA program
- Project overview
- Project funding
- Project partners
- Value of the project to RCEA as a CCA



#### REDWOOD COAST EnergyAuthority

Established 2003. Local government joint powers agency of the County of Humboldt, its 7 incorporated cities, and the Humboldt Bay Municipal Water District.

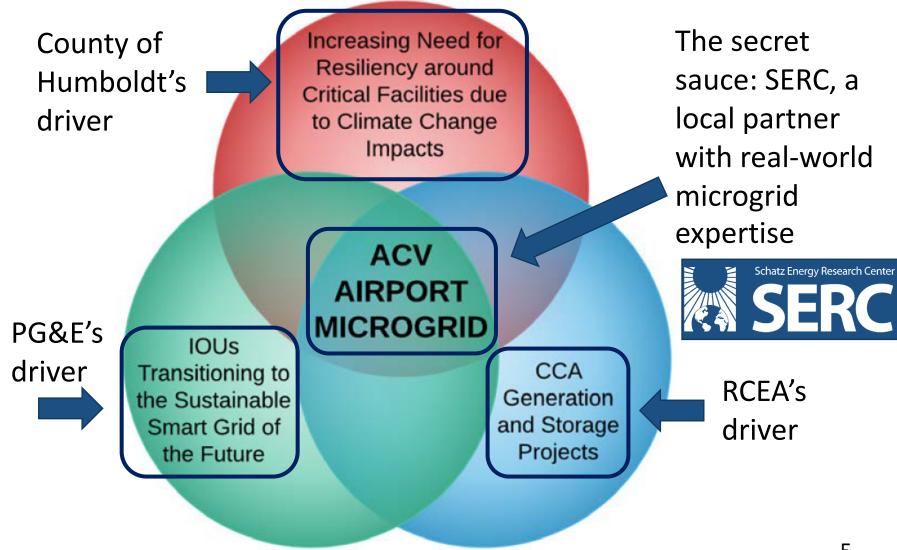
**Programs:** 

- Energy efficiency and demand-side management
- Clean transportation
- Community energy and climate action planning

### RCEA's Community Choice Energy Program

- Launched May 2017 (7<sup>th</sup> CCA in CA)
- 93% participation rate
- Base program 40% renewable; 100% renewable option
- 700 GWh/yr load, 130 MW peak
- Board objective: maximize local renewables while keeping rates competitive with PG&E
- Portfolio includes PPAs with local biomass plants using waste from local forest products mills
- Balance of portfolio is short-term procurement from various western states resources
- Issued RFP in February for long-term renewables contracts; currently evaluating responses

# Origins of the Airport Microgrid



### ACV Airport Microgrid Project



- Will serve 18 PG&E electric accounts (most are CCA participants)
- Distribution infrastructure owned, operated, and maintained by PG&E
- 2 MW Solar and 2 MW/8 MWh battery owned and operated by RCEA
- Existing generators at ACV and USCG will still provide back-up
- Cost: \$5M from CEC plus \$6M cost share from RCEA
- Cost share contributions from other partners

### **Project Partners**







Partial funding provided by the California Energy Commission

### What's the Value Proposition for RCEA?



- With EPIC grant from CEC, net cost to RCEA is well below market
- Learning experience for RCEA and Humboldt County in developing a portfolio of local, utility-scale renewable energy resources (local biomass plants built in the 1980s are the only examples to date)
- Fully meets RCEA's energy storage mandate under AB 2514 for the foreseeable future
- Partially fulfills SB 350 mandate for load-serving entities to own or have under long-term contract 65% of their required RPS resources

## Thank you



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