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Advanced Community Energy (ACE) – A Policy, a Technology, and a Campaign

July 17, 2019

Who is PCE?

Peninsula Clean Energy is San Mateo County's not-for-profit, community-controlled energy provider. We are reducing greenhouse gas emissions and offering customers innovative programs with over \$35 million in savings (to date).





50% renewable 90% GHG-free Priced 5% below PG&E



100% renewable \$0.01/kWh over ECOplus

~290,000 enrolled accounts

5,000+ opt-up to ECO100

97.6% participation rate

CCA Programs

	Clean Powe rSF	Lancas ter Choice Energy	Penin sula Clean Energ y	Marin Clean Energy	Sono ma Clean Powe r	East Bay Com munit y Energ	Silicon Valley Clean Energy	Pioneer	PRIME	Redwo od Coast Energy Authori ty	Solan a Energ y Allian ce	Monte rey Bay Comm unity Power	Clean Power Allianc e	San Jose Clean Energy
Budget Billing	In dev.				In dev.									
Battery Storage Rate	In dev.													
Customer Load Shifting	In dev.													
Demand Response			In dev.	In dev.	In dev.	In dev.								
EV Rate														2019
EV Bus Program														
EV Incentives												In dev.		2019-20
EV Load Shifting														
Energy Efficiency		In dev.							In dev.					
Low-Income & Multifamily EE														
Feed-In Tariff	In dev.									In dev.		In dev.		
Fuel Switching							In dev.					In dev.		2019-20
Low Income Solar Incentives			In dev.			2019								
On-Bill Repayment	In dev.				In dev.									
Community Outreach Grants								In dev.						
Microgrid Development														

Federal & State Law

- Historically has focused on increasing competition with the utilities:
 - Generation
 - Wholesale Merchant Generation
 - Qualifying Facilities
 - NEM
 - Transmission
 - FERC Order 1000
 - Distribution (just a smattering)
 - Sec. 353.1 (2001) IOU shall consider nonutility DER investments to offset distribution system investments
 - Sec. 8360 (2009) Smart Grid Investments
 - Sec. 769 (2013) distribution resource planning to ID optimal locations
 - Sec. 1339 (2018) microgrids

Status: So many tools...but so little movement?

Why?

"Regulators set rates; utilities get guaranteed returns; investors get sure-thing dividends. It's a model that hasn't changed much since Thomas Edison invented the light bulb. And it's doomed to obsolescence."

- David Crane, 2013

"It is my intent that in 2-3 years, we will move beyond questions like how to quantify and operationalize the locational value of DERs, towards a focus on the relationship between the IOUs, consumers, third party DERs providers and the California Independent System Operator (CAISO)...".

- President Michael Picker, 2014

What's Needed = ACE

A Rational Transition of the IOU Business Model to the 21st Century

Break the Cycle of \$\$ invested + % return = Profit |

Outcomes Met = Profit

How?

Fundamental Electric Sector Reform via Legislation

(1) Fully Unbundle T-D-G services

- Vertical integration coupled with biz model issues creates wrong incentives
 - Unlock T vs. D vs. Generation/EE
- (2) Poles & Wires business as usual => **Distribution System Operator**
 - Three functions: poles & wires; system operation; grid services market
 - Cost-cap regulation + Performance-based Compensation
 - Fix revenue but offer opportunity to lower costs with DERs/EE
 - Create clear operating requirements & procedures to unlock DERs
 - Incent deployment of DERs Interconnection/collaboration
- (3) Rationalize Provider of Last Resort -> CCAs serve +90% of energy users
- (4) Strengthen CCAs to be **community energy providers** they already are
- (5) Ensure market access to aggregated **data** –> Unleash innovation (protect privacy & security)

Questions?



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